

The official publication
of the South Dakota
Petroleum and
Propane Marketers
Association

Published 11 times
annually

Volume 14, Issue 7

July 2014

Annual Convention Almost Here

Convention Registration Forms will be emailed to members early in August 2014.

The convention is at The Lodge in Deadwood, SD on September 23-24, 2014 and the association has worked hard to bring educational seminars, a great expo, and many opportunities to network.

A tentative schedule can be found in this newsletter on page 15.

This is a great opportunity for all members, associate members and energy associate members to join together and be educated on the many issues that continue to face the industry.

And behalf of the Board of Directors and myself, we hope to see all of you in September at The Lodge in Deadwood.



PMAA News

Update from Washington, DC

FMCSA Reports Increase in Doctors Certified to Conduct CDL Medical Exam

The Federal Motor Carrier Safety Administration has announced that 8,000 more health professionals have been added to the National Registry of Certified Medical Examiners since the new system for U.S. DOT medical examinations launched last month with 22,000 providers. Another 22,500 medical professionals have also initiated the process for gaining their certification, according to the agency.

A recent U.S. DOT rule requires drivers to select a medical professional from the registry to conduct physical fitness exams necessary for CDL licensure. The new rule went into effect on May 21, 2014. In order to be listed on the National Registry, medical professionals must earn certification by completing training and testing in FMCSA's physical qualification standards for drivers. Most private practice doctors are not expected to undergo the required testing, training and certification. As a result, many drivers who have relied on family doctors to provide CDL medical qualification certificates will likely have to go elsewhere for a physical.

Typically, medical professionals on the national registry are private clinics specializing in DOT compliance services. The FMCSA said the rule is necessary to

prevent medical professionals with no knowledge of FMCSA rules from "rubber stamping" driver medical certificates. The rule was mandated by Congress under the Safe, Accountable, Flexible, Efficient Transportation Equity Act of 2005 (49 U.S.C. 31149). The new rule applies to all interstate and intrastate CDL drivers including those with HAZMAT endorsements. Drivers are not required to use the National Registry until their next regularly scheduled medical fitness exam as indicated by the expiration date on their current medical certificates.

A listing of medical providers in the registry is: <https://nationalregistry.fmcsa.dot.gov/NRPublicUI/home.seam>

RFS Reform Legislation a Possibility Next Year

House Energy and Commerce Committee Chairman Fred Upton (R-MI) indicated this week that the Committee plans to consider legislation next year to reform the RFS. An aide to the Chairman said that because the yet to be released 2014 RFS blending volumes are likely to be challenged in the courts once finalized, this will motivate Congress to reform the RFS so that it works for all stakeholders. Last year, Chairman Upton and Ranking Member Henry Waxman (D-CA), through a series of bipartisan white papers and hearings, reviewed the RFS which particularly focused on the ethanol blendwall.

PMAA currently supports a regulatory adjustment to the RFS to prevent chaos in the retail motor fuels marketplace by adjusting the corn-based ethanol mandate to a level achievable with E10 and reasonable growth for E85. EPA's currently proposed 2014 corn-based ethanol volumes does just that, however, it is unclear when the EPA will release the final rule.

TankWagonMaster Ltd.
 800-573-1690 www.tankwagonmaster.com 800-573-1690

New and Used Tank Trucks Available

For BOSS

Date _____ Time _____ A.M.
P.M.

WHILE YOU WERE OUT

M. John Smith

Of U.S. Immigration & Customs Enforcement

Phone _____

Fax _____

Mobile _____

Area Code	Number	Extension
TELEPHONED	PLEASE CALL	
CAME TO SEE YOU	WILL CALL AGAIN	
WANTS TO SEE YOU	URGENT	<input checked="" type="checkbox"/>
RETURNED YOUR CALL	SPECIAL ATTENTION	

Message Served us with a Notice of Inspection. We have 3 days to produce paperwork !!!

Signed Assistant

Are You Ready for an I-9 Audit?

Every employer, no matter what size, has to deal with human resource issues, regulations, and employment law changes. Contact your local marketing representative to learn how Federated Insurance can provide you with resources to help with employment law issues like harassment, discrimination, hiring and firing practices, and employment eligibility documentation.

Visit www.federatedinsurance.com to find a representative near you.

Get Answers to Questions!

It's Our Business to Protect Yours®

FEDERATED
INSURANCE



Federated Mutual Insurance Company • Federated Service Insurance Company* • Federated Life Insurance Company
Owatonna, Minnesota 55060 | Phone 507.455.5200 | www.federatedinsurance.com

*Not licensed in the states of NH, NJ, RI, and VT. © 2014 Federated Mutual Insurance Company

.....Continued on Page 2

Vote on Temporary Highway Bill to Occur First Week in August

The Senate is expected to vote next week on a short-term deal before federal officials start delaying payments on August 1 to states for road and bridge construction projects. The House passed a bill (H.R. 5021) last week (367-55) that would fund the highway program through May 2015.

The Senate will bring up the House bill and two alternative funding bills as well as a few amendments. The final outcome is likely to be passage of the House funding bill with a refocus again on a long term highway funding solution. The two other funding patches include the Senate Finance Committee approved bill and a proposal authored by Sen. Barbara Boxer (D-CA). The House bill is similar to the Senate Finance bill with both providing roughly \$10.8 billion for the Highway Trust Fund. Both plans use pension smoothing and an extension of customs user fees as offsets, but the Senate Finance Committee bill also includes \$4.3 billion in tax compliance provisions that will not pass the House. Although President Obama would also like a long-term fix, he has approved the short term House bill.

Most significant to petroleum marketers, both the House and Senate Finance Committee plans contain language fought by PMAA that would transfer one billion dollars from the Leaking Underground Storage Tank (LUST) Trust Fund, leaving only \$400 million. Petroleum marketers have supported the LUST Fund and have paid \$3.8 billion in LUST taxes since its inception. In 2012, Congress included a provision in the Highway bill that raided the LUST Trust Fund of \$2.4 billion dollars and moved it to the Highway Trust Fund. While PMAA opposed this provision, Congress could have lessened the blow by including language which would have required that future revenue collected for the LUST Fund is used for its intended purpose. Now Congress is back to raid from

the petroleum marketers fund, this time proposing to take one billion dollars of the remaining \$1.4 billion from the fund.

PMAA believes the LUST Fund should be solely used to support UST leak prevention and remediation programs. PMAA is also concerned that states might increase tank fees to account for the LUST Fund shortfall. Raiding another one billion dollars from the fund will cripple important programs and ultimately harm marketing companies who have paid the tax and built the fund over the past 25 years. If the fund isn't being used for its intended purpose, the fee should be eliminated.

The Senate will also consider a proposal from Sen. Mike Lee (R-UT) that would phase down the federal gas tax to 3.7 cents per gallon and move highway authority to the states. Given the ongoing debate to raise revenue for the Highway Trust Fund, any proposal which decreases the federal gasoline tax is not likely to move forward.

This universal test kit can be used at any point in your LP system



- At the tank before the 1st. stage regulator (up to 250 psi)
- Between 1st. and 2nd. stage regulator (10 psi)
- After the 2nd. stage regulator (11" WC)
- Can also be used to check set pressure and lock-up on 2nd stage or line regulator

Bergquist

Your questions answered by the people who know propane equipment.

800.328.6291

EPA Protection for Downstream Blenders and Obligated Parties

EPA Issues Final Rule - Protection for Downstream Blenders and Obligated

New final EPA rules were released on July 2, 2014 which provide protection for downstream RIN owners, with a significant focus on protecting Obligated Parties. Obligated Parties consist of refiners, importers and fuel reformulators that are required to meet the Renewable Fuel Standard mandates on renewable fuel usage each year. Obligated Parties may achieve mandate levels via wet gallon purchases and/or through the purchasing of Renewable Fuel Identification Numbers (RINs).

RINAlliance represents almost 200 blenders, nationwide, that track RIN activity and RIN marketing events through the RINAlliance system of record and sell RINs to Obligated Parties. RINAlliance provides its clients with EPA required quarterly reporting, attestations and RIN aggregating/marketing RINs via annual contracts with Obligated Parties. The RINAlliance program manages 1.5 billion RINs annually with a focus on RFS compliance and maximizing profits for its Blenders.

The new rules also included new requirements for fuel Exporters, shifted some compliance burdens to blenders, and stayed relatively silent on new RIN separation requirements. EPA also stated that they are NOT currently finalizing rules which would require suppliers to disclose biodiesel content of 5% or less.

These final rules directly impact petroleum marketers/blenders that are currently accepting RINs on neat gallons of renewable fuels.

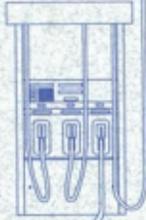
Quality Assurance Program

First and foremost, the new rules provide protection against intentional and unintentional fraudulent and invalid RINs. The final Quality Assurance Program (Plan) is a voluntary compliance tool that renewable fuel producers may adopt to show downstream parties (clients) that RINs have been verified by a third party engineering firm currently registered with the EPA under the RFS rules. Final rules state that, if a RIN is generated under a QAP and is later found to be invalid, downstream parties cannot be issued a violation for owning the invalid RIN. Violations under 40CFR Part 80 are as high as \$37,500 per occurrence plus any economic gain from the sale of the RIN.

.....Continued on Page 8



SIoux EQUIPMENT COMPANY
"Petroleum Equipment Specialists"
 1310 East 39th Street North
 Sioux Falls, SD 57104
 Phone (605) 334-1653
 Fax (605) 334-4258
 Lubrication, Air Compressor, & Lift Equipment




JOHN HEPLER
 ENERGY ACCOUNT MANAGER

17005 Chutney Drive
 Omaha, NE 68136

CELL: (515) 291-9531
 FAX: (309) 557-7386
 EMAIL: jhepler@growmark.com

GROWMARK ENERGY is a division of GROWMARK, Inc.

FCIC Reissues “Operation Choke Point” Guidelines

Language suggesting extra scrutiny for tobacco retailers has been removed

July 29, 2014

WASHINGTON – Yesterday the Federal Deposit Insurance Corporation (FDIC) effectively retracted a portion of its previous guidance document related to a Department of Justice (DOJ) program known as “Operation Choke Point.”

This program was ostensibly aimed at getting covered banking institutions to apply increased scrutiny to some of what it calls third-party payment processors. The original FDIC guidance document included a substantial list of merchant types it offered as examples of the kinds of businesses it felt banks should be doing extra scrutiny on before lending, including a vague reference to tobacco retailers.

Recently, Operation Choke Point has come under fire from members of Congress and merchants, as a Congressional investigation found that it was aimed primarily at the pay day lending industry and was in fact being used to apply pressure to industries that, while being perfectly legal, were deemed unsavory by the DOJ.

IN the face of this renewed pressure from Congress and merchants, including NACS, the FDIC has reissued its guidance, removing the controversial list of examples. In its announcement of the change this week, the FDIC sought to clarify that the list of examples provided – which included tobacco retailers – was not meant to be a list of merchant types that were discouraged or disallowed by FDIC.

“Responsible retailers should not be subjected to undue scrutiny for no valid reason,” said Jon Taets, NACS director of government relations. “After identifying the reference to tobacco retailers as potentially problematic to our members and raising that concern with appropriate officials, we are encouraged to see this step in the right direction by the FDIC.”

While NACS views this clarifying action as a move in the right direction, questions still remain about the overall Operation Choke Point program and what it includes in its definition of a tobacco retailer. NACS staff continues to work with DOJ to get further clarification on that point.

For additional background on this issue, read the [“Inside Washington”](#) article in this month’s issue of *NACS Magazine*.

SDP₂MA Annual Convention
September 23-24, 2014
The Lodge - Deadwood, SD

NPGA News

Updated CETP Certification Exams to be Released

NPGA is performing a comprehensive review of all existing CETP Certification exams with Industrial Training Services to ensure that the exams are aligned with the newly released 2014 PERC CETP training materials, which include the most current code updates.

As a result of this effort, the second group of new 2014 testing materials, for both online and print versions, is set to be released as follows:

- Basic Plant Operations (3.0): July 30, 2014
- Performing Railcar Transfers (3.6): July 30, 2014

NPGA's test processing vendor, Industrial Training Services (ITS) will continue to accept the older, 2012 exams noted above 30 days after the release date. For example:

- Basic Plant Operations (3.0) exam: August 30, 2014
- Performing Railcar Transfers exams: August 30, 2014

After this date, all of the above referenced 2012 exams must be returned to ITS, regardless of whether they have been used or not. Additionally, any exams received after this date will not be scored.

Note that candidates should continue to submit their skills assessments for the older exams within the required 12-month period for the completion of certifications, but no skills assessments related to the older exams will be accepted any later than:

- Basic Plant Operations (3.0): August 30, 2015
- Performing Railcar Transfers (3.6): August 30, 2015

NPGA will release the third group of updated, 2014 exams to include the VDS (Vapor Distribution Series) of exams as soon as the reviews have been completed.

Marketer Supply Planning Resource Available

NPGA has produced a white paper with suggestions for marketers on the topic of supply planning. Approved by the Board of Directors on June 2, the white paper provides several recommendations and issues to consider as marketers prepare for the upcoming winter heating season. [Click here to download.](#)

The white paper emphasizes that there are no "one size fits all" solutions to the problems that occurred in the winter of 2013-2014 and that all propane supply planning must be customized to each marketer's region, sources of supply, customer base, and numerous other factors. Importantly, the white paper does not include industry requirements, technical instructions, standards of care, or legal advice.



R-SERIES REGULATOR PROGRAM

THE WORLD'S MOST COMPLETE LINE OF LP GAS REGULATORS


R122H


R222


R232A


R622


R622E


R622H


R632A


R642


R652

Mix and Match any Regulators to Receive the Maximum Discount.
Give us a call for complete details!



Valley City, ND 58072
Phone: 800-437-9702 ~ Fax: 800-313-3299
www.feinc.com

.....Continued on Page 5

Interim QAP rules covering February 21, 2013 through December 31, 2014 have been finalized and any downstream party that accepted RINs under these interim QAP protocols (approximately 60 facilities proactively adopted QAP A or QAP B plans) are also privy to the same affirmative defense against violations as is found in rules moving forward. Beginning January 1, 2015, however, there will be only one QAP (Q-RIN). This QAP will not create a system which will replace RINs for the Blender or Obligated Party, however, the new rules include provisions that allow the RIN generator to replace invalid RINs found in the system. Numerous administrative steps are, of course, required for any party replacing RINs, claiming an affirmative defense, requesting a corrective action, or designating a Potentially Invalid RIN (PIR).

In the event of a PIR, the QAP provider must notify the EPA and the RIN generator within five (5) business days. The QAP program may prove to create added value on the Q-RINs, creating a new tier pricing structure.

Improper RIN Separation

Historically, improper RIN separation invalidated a RIN. If an Obligated Party used that invalid RIN, then that was an act of non-compliance and the Obligated Party would be subject to EPA penalties. The new rules push the improper RIN separation squarely on to the party that improperly separated the RIN and this is now a prohibitive act under the RFS. If the Obligated Party purchases the invalid RIN, unknowingly of the improper separation, then the Obligated Party may still use the RIN to meet its renewable fuel volume obligation. This new rule is effectively shifting more onuses on to the blender.

RIN Separation Documentation

Draft rules suggested that Blenders would be required to begin documenting RIN separation events. To do so would require tracking of all refined and renewable fuel inventory as well as accurate percent blending with renewable fuels. EPA chose to “not yet finalize” these rules during this final adoption.

Transparency of Renewable Fuel Content

Draft rules suggested that all blended renewable fuel should be designated and tracked via product transfer documents. Included was 5% and less biodiesel blends which are currently viewed as regular diesel meeting ASTM D975. This particular rule becomes important to downstream blenders that may be blending biodiesel (B100) gallons on top of product that may or may not already have biodiesel in the mix. The fact that product is sold and sold again, would suggest that multiple parties could be adding 5% to the volume each time and the cumulative blend may become much higher than 5% without industry knowing. This rule was originally proposed to help distinguish renewable fuel content being exported out of the U.S. During this final rule, EPA has decided to “not yet finalize” this provision.



.....Continued on Page 9

.....Continued on Page 8

Exporter RIN Retirement

Renewable fuel Exporters (blended and unblended renewable fuel) must retire an equivalent number of RINs that match total gallons exported. Historically, the Exporter was required to separate and retire RINs by the end of the compliance year and possibly later. In order to prevent Exporters from separating and selling RINs, and possibly going out of business before the RINs are retired, new rules require the Exporter to retire RINs within 30 days of export. EPA did not, however, create a viable means to designate blended diesel (especially B5 or less) prior to Export. Rather, the new rules strongly suggest that Exporters work with Producers on creating wet gallons without RINs. If RINs were never generated and attached to the exported wet gallons, then the Exporter has no responsibility to retire RINs against an export obligation. This provision should give the RIN market a more accurate representation of actual RINs available in the U.S.

New Cellulosic Pathway – Biogas to CNG

A secondary portion of the rules finalized this week include EPA's opening of the cellulosic pathway to include models which include biogas (eg landfill gas capture systems) to compressed natural gas to transportation fuel. Prior to the final rule, the biogas-to-transportation fuel created an Advanced D5 RIN. Final rules allow for these RINs to now be designated as a cellulosic D3/ D7 RIN. RINAlliance is currently working with industry groups under this growing business model.

**GOT QUESTIONS? CONTACT PMAA Partner Jeff Hove, RINAlliance
1-866-433-7467 or Jeff@PMCoIowa.com**

Biodiesel Infrastructure Reimbursement Grants Available



The South Dakota Soybean Research & Promotion Council (SDSRPC) will consider awarding grants to fuel distributors and diesel retailers for the purpose of investing in equipment used to sell biodiesel blends to bulk users or at retail stations. Equipment may include, but is not limited to, extra tanks for biodiesel, heat for biodiesel tanks or blender pumps. The SDSRPC and MEG Corp will handle all grant inquiries, receive official requests and help evaluate each request for funds to determine which projects will result in higher availability of biodiesel in South Dakota. MEG Corp will provide technical assistance to grant recipients.

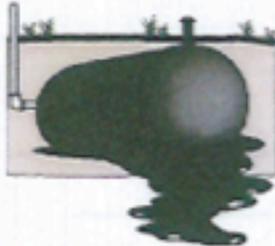
For More Information:
Adam Herges
South Dakota Soybean Research & Promotion Council
605-330-9942
aherges@sdssoybean.org





Abandoned Tank Removal Program

Why should I consider getting my tank removed?



Tanks should be removed for two reasons. First, as tanks corrode, any petroleum that may still be in them will leak into our state's ground water. One gallon of gasoline has the potential to render one million gallons of water undrinkable. Leaks from tanks can also contaminate soil around the tanks and cause unhealthy gasoline vapors to seep into basements of private homes and businesses. Since these tanks are buried under several feet of soil, these problems can go unnoticed for years.

Second, the longer these old tanks remain in the ground, the more corroded they become. As the tanks become more corroded, there is an increased risk of the tank collapsing, and someone, or something, falling into the hole or tank.

What tanks will the state remove?

The state wants to remove every out-of-service underground storage tank that was used to store a petroleum product. Examples of petroleum products are gasoline, diesel, fuel oil, aviation fuel, waste oil, etc. The state will not remove petroleum tanks that may be inaccessible, such as beneath a building. The free tank removals do not apply to tanks that were in service for the sale of petroleum fuels on or after April 1, 1988. Also, non-petroleum tanks such as propane tanks, cisterns, and septic tanks are not eligible under this program.

How are the tanks removed?

All you need to do is give the state permission to dig up your tanks and do any necessary cleanup. After you give your permission, the Department of Environment and Natural Resources (DENR) will hire private contractors to remove any remaining product from the tank, remove the tank, and test the soil. The contractor will also remove piping and contaminated backfill around the tank. The contractor then fills the hole. The state pays for all the costs associated with removing the tanks from your property and any additional cleanup that is needed. However, the state does not pay to have the site resurfaced with new pavement, concrete, gravel, or grass.

What does the program cost me?

The best news associated with this program is that with the exception of resurfacing costs, it is free to the landowner! This is an opportunity that you cannot pass up if you own property with eligible underground storage tanks that are no longer in service.

The program is funded by DENR's Petroleum Release Compensation Fund (PRCF). This is a fund created in part to address environmental problems associated with spills from tanks. The money comes from a tank inspection fee imposed on wholesale distributors of petroleum fuels.

Is there a lien placed on my property by the state?

The answer is NO! When the program was first approved by the 2000 Legislature, the state was required to place a lien on the property for five years. However, a bill was introduced during the 2001 legislative session to eliminate the lien. The bill was approved by the legislature and, because of an emergency clause on the bill, went into effect immediately after it was signed.

How do I give my permission to have my tanks removed?

All you need to do is fill out the Tank Removal Form on the reverse of this sheet and return it to the address at the top of the form.

If I have questions, how can I get more information?

- Visit <http://denr.sd.gov/TankYank>
- Call the Abandoned Tank Removal Program at (605) 773-3296;
- E-mail at DENRINTERNET@state.sd.us; or
- Write to: Abandoned Tank Removal Program, Department of Environment and Natural Resources, 523 E. Capitol Avenue, Pierre, SD 57501



**Get Your Abandoned Underground Petroleum
Tanks Removed for **FREE!!****

News from NACS

DOT Proposes Strict Oil-Train Safety Rules

Speed restrictions, braking requirements and new rail car design part of proposal.

July 24, 2014

WASHINGTON – Spurred by a boom in oil-carrying trains and several recent accidents, the Obama administration is now proposing stricter rules for rail cars that transport flammable fuels. Yesterday, U.S.

Transportation Secretary Anthony Foxx announced new speed limits for trains carrying flammable fuels, tougher braking requirements, mandatory testing of oil and other volatile liquids, and new design standards for rail cars, while phasing out older cars that do not meet the new standards.

As U.S. oil production soars, shipments of oil by rail have skyrocketed and several derailments have raised safety concerns. Members of Congress have held hearings urged the U.S. Department of Transportation (DOT) to issue tougher rules, citing the surge in rail traffic.

According to a report in USA Today, Foxx expressed particular concern about oil produced in the Bakken shale region of North Dakota and Montana, saying it tends to be more volatile and may be improperly classified by shippers as less flammable than it is.

The DOT proposal, which will take months to finalize, applies to shipments with at least 20 rail cars carrying flammable fuels, including ethanol. It's the latest of several DOT efforts, including a requirement issued in May that trains carrying more than a million gallons of oil notify local emergency responders when those shipments travel through their states. The DOT is currently requesting public comment on speed restrictions included in the proposal.

10 Reasons You Should

Vote **NO** on **18**

- 1** It would be the **LARGEST** minimum wage hike in South Dakota's history.
- 2** Will trigger **higher prices, lay offs,** cuts in hours for workers, reduced employee benefits, and delays in making needed improvements.
- 3** Mandated raises **tied to the National Consumer Price Index - every year - FOREVER,** even if South Dakota's economy is suffering a downturn.
- 4** Automatic raises would be set by the economies in **New York and California** and other states, not by what's happening in South Dakota or the Midwest.
- 5** **Young and unskilled workers could lose out on jobs,** along with the opportunity to gain valuable work experience.
- 6** If the starting wage goes up 17%, **experienced employees may not get raises they deserve.**
- 7** **Employers who can afford to are already paying more** than the minimum wage to attract and keep employees in a competitive market.
- 8** South Dakota's minimum wage would be **higher than 43 other states.**
- 9** **Hits small towns hardest.** When prices have to go up to cover increased operating costs, it drives customers elsewhere.
- 10** If this passes, **what's next?** Do we really want to set employer policies at the ballot box?

NoMoreMandates.org

Paid for by
No More Mandates Ballot Committee | PO Box 1175 | Pierre, SD 57501

The SD Petroleum and Propane Marketers Association is part of this coalition and opposes a minimum wage increase.



A PARTNERSHIP FOCUSED ON HELPING YOU AVOID COLD SUPPERS.

At CHS, we see our business as an extension of yours. With a national network of resources, our trusted and knowledgeable account managers are here to help you monitor markets and plan supply. It's a partnership backed by a combination of dependable supply chains and our Propane Control Room.SM Let us help guide you through uncertainty and back to the dinner table, where you belong. To learn how we can navigate the market better together, contact Les Klukas at 651-355-8409 or Les.Klukas@chsinc.com.



CHS[®]

SDP₂MA Endorses worldpay July 2014



Worldpay US, Inc.
600 Morgan Falls Road
Atlanta, GA 30350

Telephone: 770.396.1616
Toll Free: 800.200.5965
worldpay.com

The South Dakota Petroleum and Propane Marketers Association have selected Worldpay as its preferred payment processor. WorldPay processes payments for more than 600,000 businesses and is committed to providing our members great value and excellent customer service. Worldpay helps eliminate barriers to success so you can focus on making the sale.

As a South Dakota Petroleum and Propane Marketers Association member, we encourage you to take advantage of the specially negotiated rates and comprehensive payment programs Worldpay offers. We have found that Worldpay delivers the exceptional value you expect and the savings our members deserve.

We have selected Worldpay for its industry-leading solutions and broad range of value-added services:

- **Seamless integration and support** for numerous stand-alone and integrated payment systems including VeriFone® Gemstone Series (Sapphire and Topaz), Gilbarco, Radiant, AutoGas Regal, Pinnacle Palm POS™ to name a few – making it easy to switch to Worldpay.
- **24/7 US-based customer service** and access to the free, online Merchant Portal from which you can retrieve up-to-the-minute, detailed transaction reporting that provides immediate access to the details you can use to manage your payment acceptance.
- **Tools and support** to secure your point of sale, protect customer transactions, adhere to Payment Card Industry (PCI) best practices and protect your business from losses related to card data theft.

Call the Worldpay New Account Sales Team at 877.862.9195 to receive a free, confidential, no-obligation statement analysis. With local service and global reach, Worldpay is the right choice for your payment processing needs.



Bruce Alt
Marketing Representative

1640 Normandy Court, Suite A
Lincoln, NE 68512
phone 402-466-5800
800-541-1226
fax 402-466-8833
www.fauserenergy.com
balt@fauserenergy.com

SDP₂MA Annual Convention and Expo

September 23-24, 2014
The Lodge
Deadwood, SD

Registration Forms, Schedule of Events and Exhibitor Contracts can be found at :
sdp2ma.com under Convention

2014 Training Programs

Please email the following address for registration forms for all classes: dawna@sdp2ma-sdacs.com or go online to <http://sdp2ma.com> and find registration forms in Education and Training.

2014 Class Schedule

Basic Principles

Jan. 7-8 Pierre
 March 4-5 Aberdeen
 May 6-7 Rapid City
 July 8-9 Sioux Falls
 September 22-23 Deadwood
 November 4-5 Mitchell

Bobtail Delivery

Feb. 4-6 Pierre
 April 8-10 Aberdeen
 June 10-12 Rapid City
 August 5-7 Sioux Falls
 October 7-9 Rapid City
 December 2-4 Mitchell

4.1 Distribution Systems

May 20-22 Rapid City
 July 22-24 Mitchell

4.2 Distribution Systems

June 17-19 Rapid City
 August 19-21 Mitchell

Plant Operations

July 29-31 Mitchell

2014 - Locations

March 25 Sioux Falls Ramkota (1 -5 pm)
 March 26 Aberdeen - Dakota Event Center
 March 27 Mobridge Wrangler Inn

 June 10 Rapid City Ramkota (8 am - 12 noon)
 June 10 Rapid City Ramkota (1 - 5 pm)
 June 11 Mitchell Highlands Conference Center

All other seminars 8 am to noon.

September 25 Deadwood - The Lodge
 September 26 Pierre Club House Inn

 November 18 Rapid City Ramkota
 November 19 Sioux Falls Ramkota

To register: <http://denr.sd.gov/des/gw/tanks/TankOperatorTraining.aspx>

Orange indicates completed training courses.



Wyoming Refining Company

Bob Thyren
Marketing Manager

P.O. Box 8245, Rapid City, SD 57709-8245
 Phone: (605) 342-1514 • (800) 658-4776 • Fax: (605) 342-4523
 Cell: (605) 939-4650
 Email: rthyren@wyref.com

Tentative Convention Seminar Schedule as of July 29, 2014

*****I am awaiting confirmation as to whether Senator Thune and Governor Rounds are able to join us this year at the convention and also some additional seminars. I hope to have the final schedule by early August 2014.**

Monday, September 22, 2014

8 am – 5pm
6 - 9 pm

Basic Principles and Practices Training
Exhibitor Setup – Pine Crest Ballroom

Tuesday, September 23, 2014

8 am – 5 pm

Basic Principles and Practices Training

8 am – 4 pm
9 am to 1 pm
9 am to 1 pm

Exhibitor Setup – Pine Crest Ballroom
Golf Tournament – Boulder Canyon
Other Event – Pistol Range???

9 am – 11:30 am
10 am – 5 pm

PRCF Board Meeting
Ladies Spa (call Association ((605) 224-8606) for details)

1:00 – 1:45 pm
1:00 – 1:45 pm
1:45 - 2:30 pm
1:45 – 2:30 pm
2:30 – 3:15 pm
2:30 – 3:15 pm

FEI Inc.- Setting multiple propane tanks
Federated – Employment Forms/Policies for Businesses
Independent Technologies, Inc– propane storage tanks
Public Safety: Labeling for Pumps, Shipping Papers, etc
LPG & NH3 Supply, Inc – propane auto gas equipment
Gas Tax/Highway Needs Open Forum Discussion

TBD
4 - 8 pm
4 - 8 pm

Mike Round/John Thune on show floor??
Exhibits Open – The Lodge – Pine Crest Ballroom
Common Hospitality and Hors D'oeuvres–Pine Crest

Wednesday, September 24, 2014

7:30 – 9 am
9:30 – 10 am
TBD
11:00 – 11:45

Board of Directors Meeting
General Membership Meeting–Pine Crest Ballroom
Governor Mike Rounds/Senator John Thune??
Affordable Care Act Review by Federated Insurance

11 am – 4 pm
12:30 - 5 pm
1 – 5 pm
1 – 5 pm

Ladies Spa (call Association ((605) 224-8606) for details)
Golf Tournament – 18 holes – Elkridge Golf Club (shotgun)
4 wheel adventure – Mad Mountain Adventure - Deadwood
Sporting Clays – Buffalo Chip Complex – Sturgis

5 - 7 pm

Common Hospitality

Thursday, September 25, 2014

8 am - noon

UST Owner/Operator Training



GOING THE EXTRA



westmor-ind.com/inventory
or 800-992-8981, ask for truck sales

In-Stock Inventory...Always!

- On-site tank manufacturing increases quality control and improves lead times.
- In-house engineering ensures the safest and strongest custom designs.
- Axalta™ Imron® Elite paint mixing station guarantees an eye-catching paint finish.

3,400 Gallon Blueline Bobtail



5,000 Gallon Blueline Bobtail



5,300 Gallon Blueline Bobtail

