

## **Interactive Appendix A Fill-in Forms (2014 Edition of NFPA 58)**

This Appendix contains a set of forms copied from the different chapters in this manual. The form number corresponds to the respective forms in chapters 4 through 9; the first number digit represents the chapter number. Where the forms refer to a figure, it is understood that they refer to the figures shown in the main body of the manual.

### ***How to Use the Forms in this Section***

This document contains tables with fill-in blanks, or form fields, in which you enter information. These tables are made of cells, and the ones in which you may enter information contain gray shading.

The following types of form fields are included in this Appendix:

**Regular Text:** Accepts text, numbers, symbols, or spaces.

**Number:** Allows a number only. If you enter a letter into this field, it will change to a zero after you leave the field.

**Calculation:** Uses a formula to calculate numbers, such as the sum of two columns, which automatically appears in another column. Users cannot fill in or change this field, even though it contains gray shading. **Users must click in another number field to activate the calculations.**

**Checkbox:** Shows the selection state of an item. When the box is empty, or unchecked, click it to make an X appear. When the box is checked and contains an X, click the box to remove it. Examples: Unchecked:  Checked:

The form fields are already set up to accept only a certain type of input (numbers only or numbers and letters) and contain the formulas needed for automatically performing calculations. Users are not permitted to use the other fields in the forms (for example, change Item #s or values already in the form).

PRC #0A3025

**Form 4.1**  
**Initial Data on the LP-Gas Facility**

A	B	C
Item #	Information Item	Data
1	Name of the LP-Gas Facility Owner or Operator	
2	Contact Name	
3	Contact Telephone & Fax Numbers	
4	Contact Email Address	
5	Mailing Address	Street 1:
		Street 2:
		City, State, Zip:

**Form 4.2**  
**Facility Storage Capacity** <sup>1,2,3,5</sup>

A	B	C	D
Item #	Individual Container Water Capacity (w.c.) (gallons)	Number of containers	Total Water Capacity (w.c.) of each container size (gallons)
1	500		
	1,000		
	2,000		
	4,000		
	10,000		
	18,000		
	30,000		
	60,000		
	Other:		
	Other:		
Other:			
Other:			
2	<b>Aggregate Water Capacity<sup>4</sup></b>		

- Notes:**
- (1) Column D = Column B x Column C.
  - (2) Parked bobtails, transports and tank cars should not be considered for aggregate capacity calculations.
  - (3) Do not consider containers that are not connected for use.
  - (4) For the purpose of this manual, "Aggregate Water Capacity" means any group of single ASME storage containers separated from each other by distances less than those stated in the aboveground containers column of Table 6.3.1.
  - (5) **This form contains formulas that will automatically calculate results based on the values entered in the related cells. To activate the calculations, click in another number field, such as one in Column C.**

**If the aggregate water capacity (w.c.) of the LP-Gas facility is less than or equal to 4,000 gallons, no further assessment is required.**

**YOU CAN STOP HERE.**

**Form 4.3**  
**Additional Information on the LP-Gas Facility**

Existing Facility; Built to NFPA 58 Edition \_\_\_\_\_  Proposed Facility

a) Name of the Facility (if applicable): \_\_\_\_\_

b) Type of LP-Gas Facility:  Commercial  Industrial  Bulk Plant

c) Facility is located in:  City Industrial Zone  Suburban Area  Rural Area  
 City Commercial Zone

d) Facility neighbors<sup>§</sup>:  Agri Fields  Commercial Bldgs.  Flammable Liquids Storage  
 (Check all that apply)  Industrial Activity (metal fabrication, cutting and welding, etc.)  
 Manufacturing  Others (explain) \_\_\_\_\_

e) Geographic Location of Facility/Address: \_\_\_\_\_  
 \_\_\_\_\_

f) Landmarks, if any: \_\_\_\_\_  
 \_\_\_\_\_

g) LP-Gas liquid supply by:  Bobtail  Truck Transport  Rail Tank Car  
 (Check all that apply)  Pipeline

h) LP-Gas Distribution by:  Liquid Piping  Truck Transport  Vapor Piping Plant  
 (Check all that apply):  Bobtail  Dispensing or Vehicle Liquid Fueling

i) Number of Vehicle Entrances:  One  Two  More than two

j) Type of Access Roads to the Facility:  Rural  City or Town  Highway  
 (One check per line) Entrance 1:  Dirt road  Gravel road  Paved  
 (One check per line) Entrance 2:  Dirt road  Gravel road  Paved

k) Staff presence:  Not staffed  Only during transfer operations  
 Staffed always (24/7)  Only during business hours  
 Other (Explain) \_\_\_\_\_

l) Location and distances to Assembly, Educational or Institutional Occupancies surrounding the facility, if any, within 250 feet from the facility boundary in the direction of the assets:  
 \_\_\_\_\_  
 \_\_\_\_\_

m) Overview plot plan of the facility attached?  Yes  No

§ All properties either abutting the LP-Gas facility or within 250 feet of the container or transfer point nearest to facility boundary.

**Form 5.1**  
**Compliance with Code Requirements for Appurtenances on Containers of**  
**4,000 Gallons Water Capacity or Less**

A	B	C	D	E
Container #	Service Configuration Subfigure (in Figure 5-1)	Number of Product Control Appurtenances		NFPA 58 Section Reference (2014 edition)
		Required by NFPA 58 (applicable edition)	Installed on the Container	
1				5.7.4.1, Table 5.7.4.1 (B) and 5.7.4.4
2				
3				
4				
5				
6				
7				

**If, in Form 5.1, any one of the numbers in column D is less than the number in Column C of the corresponding row, then these items must be addressed and brought into compliance with the specific edition of NFPA 58 that the facility was constructed to.**

**Form 5.2**  
**Compliance with Code Requirements for Appurtenances on Containers**  
**Having a Water Capacity Greater Than 4,000 Gallons**

A	B	C	D		E	F	G
Container #	LP-Gas inlet to and outlet from the container**		Enter Configuration Number		Total Number of Product Control Appurtenances		NFPA 58 Section Reference (2014 edition)
					Required by NFPA 58 (applicable edition)	Installed on the container	
1	Vapor	Inlet	5-2				5.7.4.2, Table 5.7.4.2 and 5.7.4.3
		Outlet	5-3				
	Liquid	Inlet	5-6				
		Outlet	5-7				
2	Vapor	Inlet	5-2				
		Outlet	5-3				
	Liquid	Inlet	5-6				
		Outlet	5-7				
3	Vapor	Inlet	5-2				
		Outlet	5-3				
	Liquid	Inlet	5-6				
		Outlet	5-7				
4	Vapor	Inlet	5-2				
		Outlet	5-3				
	Liquid	Inlet	5-6				
		Outlet	5-7				

\*\* If the container does not provide an opening for the specific function listed, enter 0 (zero) in columns E and F corresponding to that row.

**If in Form 5.2 any one of the numbers in column F is less than the number in Column E of the corresponding row, these items must be addressed and brought into compliance with the specific edition of NFPA 58 that the facility was constructed to.**

**Form 5.3**  
**Requirements for Transfer Lines of 1½-inch Diameter or Larger,**  
**Liquid-into-Containers**

A Item #	B Appurtenance (Either No. 1 or No. 2)**	C Appurtenance Provided with the Feature	D		F NFPA 58 Section Reference (2014 edition)
			E Installed in the facility?		
			Yes	No	
1	Emergency shutoff valve (ESV)  (Ref § 6.12)	Installed within 20 ft. of lineal pipe from the nearest end of the hose or swivel-type connections.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.2
		Automatic shutoff through thermal (fire) actuation element with maximum melting point of 250 °F.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Temperature-sensitive element (fusible link) installed within 5 ft. from the nearest end of the hose or swivel-type piping connected to liquid transfer line.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Manually operated remote shutoff feature provided for ESV.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.1
		Manual shutoff device provided at a remote location, not less than 25 ft., and not more than 100 ft. from the ESV in the path of egress.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.2
		An ESV is installed on each leg of a multi-leg piping each of which is connected to a hose or a swivel-type connection on one side and to a header of 1½ inch in diameter or larger on the other side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.5 and 6.19.2.6 (1)
		Breakaway protection is provided such that in any pull-away break will occur on the hose or swivel-type connection side while retaining intact the valves and piping on the plant side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.8
2	Backflow check valve (BCK)**	Installed downstream of the hose or swivel-type connection.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.3
		BCK is designed for this specific application.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.4
		A BCK is installed on each leg of a multi-leg piping each of which is connected to a hose or a swivel type connection on one side and to a header of 1½ inch in diameter or larger on the other side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.5
		Breakaway protection is provided such that in any pull-away break will occur on the hose or swivel-type connection side while retaining intact the valves and piping on the plant side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.8
3	Debris protection ++	Liquid inlet piping is designed or equipped to prevent debris and foreign material from entering the system.	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.5
4	Emergency discharge control	Flow-through facility hose used to transfer LP-Gas from non-metered cargo tank vehicle into containers will stop within 20 seconds of a complete hose separation without human intervention.	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.6 (3)

\*\* In lieu of an emergency shutoff valve, the backflow check valve (BCK) is only permitted when flow is only into the container and shall have a metal-to-metal seat or a primary resilient seat with metal backup, not hinged with a combustible material (6.12.3, 6.12.4).

++ Retrofit required for existing facilities by July 1, 2011.

**Form 5.4**  
**Requirements for Transfer Lines of 1½-inch Diameter or Larger,**  
**Liquid Withdrawal from Containers**

A	B	C	D	E	F
Item #	Appurtenance	Appurtenance Provided with the Feature	Installed in the facility?		NFPA 58 Section Reference (2014 Edition)
			Yes	No	
1	Emergency shutoff valve (ESV) (Ref § 6.12)	Installed within 20 ft. of lineal pipe from the nearest end of the hose or swivel-type connections.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.2
		Automatic shutoff through thermal (fire) actuation element with maximum melting point of 250 °F.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Temperature-sensitive element installed within 5 ft. from the nearest end of the hose or swivel-type piping connected to liquid transfer line.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Manually operated remote shutoff feature provided for ESV.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.1
		Manual shutoff device provided at a remote location, not less than 25 ft., and not more than 100 ft. from the ESV in the path of egress.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.2
		An ESV is installed on each leg of a multi-leg piping each of which is connected to a hose or a swivel-type connection on one side and to a header of 1½ inch in diameter or larger on the other side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.5 and 6.19.2.6 (1)
		Breakaway protection is provided such that in any pull-away break will occur on the hose or swivel-type connection side while retaining intact the valves and piping on the plant side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.8
<b>Number of ESV's in liquid withdrawal service</b>					

Note: If more than one ESV is installed in the facility, use one Form 5.4 for each ESV.

## Form 5.5

### Requirements for Vapor Transfer Lines 1¼-inch Diameter or Larger

A	B	C	D	E	F
Item #	Appurtenance	Appurtenance Provided with the Feature	Installed in the facility?		NFPA 58 Section Reference (2014 edition)
			Yes	No	
1	Emergency shutoff valve (ESV) (Ref § 6.12)	Installed within 20 ft. of lineal pipe from the nearest end of the hose or swivel-type connections.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.2
		Automatic shutoff through thermal (fire) actuation element with maximum melting point of 250 °F.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Temperature-sensitive element installed within 5 ft. from the nearest end of the hose or swivel-type piping connected to liquid transfer line.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.6
		Manually operated remote shutoff feature provided for ESV.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.1
		Manual shutoff device provided at a remote location, not less than 25 ft., and not more than 100 ft. from the ESV in the path of egress.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.12.2
		An ESV is installed on each leg of a multi-leg piping each of which is connected to a hose or a swivel-type connection on one side and to a header of 1-1/4 inch in diameter or larger on the other side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.5 and 6.19.2.6 (1)
		Breakaway protection is provided such that in any pull-away break will occur on the hose or swivel-type connection side while retaining intact the valves and piping on the plant side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.8
2	Backflow check valve (BCK)**	Installed downstream of the hose or swivel-type connection.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.3
		BCK is designed for this specific application.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.4
		A BCK is installed on each leg of a multi-leg piping each of which is connected to a hose or a swivel-type connection on one side and to a header of 1-1/4 inch in diameter or larger on the other side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.5
		Breakaway protection is provided such that in any pull-away break will occur on the hose or swivel-type connection side while retaining intact the valves and piping on the plant side.	<input type="checkbox"/>	<input type="checkbox"/>	6.12.8

\*\* In lieu of an emergency shutoff valve, the backflow check valve (BCK) is only permitted when flow is only into the container and it shall have a metal-to-metal seat or a primary resilient seat with metal backup, not hinged with a combustible material (6.12.3, 6.12.4).

**If a check mark is made in the “No” column of any one of Form 5.3, Form 5.4 or Form 5.5, then these items must be addressed and brought into compliance with the specific edition of NFPA 58 that the facility was constructed to.**

**If the LP-Gas facility is designed using ALTERNATE PROVISIONS for the installation of ASME CONTAINERS, then continue the analysis below. Otherwise skip Section 5.3 and go to Chapter 6.**



## Form 5.6

### Evaluation of Redundant Fail-Safe Design

A	B		C	D		E	F
I t e m #	Description		Features	Installed in the facility?			NFPA 58 Section Reference (2014 edition)
				Yes	No	NA	
1	Container sizes for which the appurtenances are provided		Appurtenances and redundant fail-safe equipment are provided for <u>each</u> container of water capacity 2,001 gal. through 30,000 gal.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3 and 6.28.4
2	Liquid or vapor withdrawal (1-1/4 in. or larger)		Internal valve having internal excess-flow valve	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.1 and 6.28.3.2
			Positive shutoff valve installed as close as practical to the internal valve	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.4
3	Liquid or vapor inlet		Internal valve having internal excess-flow valve or backflow check valve (BCK)	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.5
			Positive shutoff valve installed as close as possible to the internal valve or the backflow check valve (BCK)	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.5
4	Railcar transfer	Flow into or out of railroad tank car	Approved emergency shutoff valves installed in the transfer hose or the swivel-type piping at the tank car end	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.6 (1) and 6.28.4
		Flow only into railroad tank car	Approved emergency shutoff valve or back-flow check valve (BCK) installed in the transfer hose or the swivel-type piping at the tank car end	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.6 (2) and 6.28.4
5	Cargo tank transfer		Protection provided in accordance with 6.12	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.1
6	Automatic closure of all primary valves (IV & ESV) in an emergency		By thermal (fire) actuation	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.2
			Actuated by a hose pull-away due to vehicle motion	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.2
7	Manually operated remote shutdown of IV and ESV		Remote shutdown station within 15 ft. of the point of transfer	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (A)
			Another remote shutdown station between 25 ft. and 100 ft. of the transfer point	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (B)
			Shutdown stations will shut down electrical power supply to the transfer equipment and shut down all primary valves (internal & emergency valves).	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3
			Signs complying with the requirements of 6.28.4.3 (C) provided	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (C)

**Note:** If the facility does not have a rail terminal, write "NA" in both the "Yes" column and the "No" column in item 4 of this Form in the railroad tank car row. Similar option is also available if there is no cargo tank vehicle transfer station.

**If the LP-Gas facility is provided with LOW EMISSION TRANSFER EQUIPMENT, then continue the analysis below. Otherwise skip section 5.3.2 and go to Chapter 6.**

**Form 5.7  
Evaluation of Low Emission Transfer Equipment**

A I t e m #	B Description	C Features		D			E Installed in the facility?	F NFPA 58 Section Reference (2014 Edition)
				Yes	No	NA		
				1	Transfer into permanently mounted ASME containers on vehicles	Delivery nozzle and filler valve - Max. liquid release after transfer of 4 cm <sup>3</sup> (0.24 in <sup>3</sup> )		
2	Transfer into stationary ASME containers delivery valve and nozzle combination	During product transfer or post transfer uncoupling of the hose, liquid product volume released to the atmosphere	Does not exceed 4 cm <sup>3</sup> (0.24 in <sup>3</sup> ) from a hose of nominal size 1 inch or smaller	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (A)	
			Does not exceed 15 cm <sup>3</sup> (0.91 in <sup>3</sup> ) from a hose of nominal size larger than 1 inch	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (B)	
3	Transfer into stationary ASME containers maximum filling limit	Do containers of less than 2,001 gal (w.c.) have an overfilling prevention device or another approved device?		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (F)	
		Do containers 2,001 gal (w.c.) or greater have a float gauge or other non-venting device?		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (E)	
4	Transfer into stationary ASME containers fixed maximum liquid level gauge	Not used during routine transfer operations but used to calibrate other non-venting liquid level gauges in the container		<input type="checkbox"/>	<input type="checkbox"/>		6.28.5.4 (C) and (D)	

**Note:** 1) If the facility does not have a particular feature described in items 2 or 3, write "NA" in both the "Yes" and "No" columns corresponding to its row.

**If separation distance reductions are intended, check marks made in the "No" column of either Form 5.6 or Form 5.7 must be addressed and brought into compliance with the specific edition of NFPA 58 that the facility was constructed to.**

## Form 6.1

### Evaluation of Physical Protection and Other Measures

A	B	C	D			E	F
#	Item	Features	Installed in the facility?			NFPA 58 Section Reference (2014 Edition)	
			Yes	No	NA		
1	Lighting <sup>‡</sup>	Provide lighting for nighttime operations to illuminate storage containers, container being loaded, control valves, and other equipment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.5	
2	Vehicle impact protection	Protection against vehicular (traffic) impacts on containers, transfer piping and other appurtenances is designed and provided commensurate with the size of vehicles and type of traffic in the facility. Example protection systems include but not limited to (1) Guard rails, (2) Steel bollards or crash posts, (3) Raised sidewalks.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.6.1.2 and 6.9.3.10	
3	Protection against corrosion	Provide protection against corrosion where piping is in contact with supports or corrosion-causing substances.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.9.3.11, 6.9.3.14 and 6.17	
<b>Complete only 4A or 4B</b>							
4A	Perimeter Fence	Is an industrial type or chain link fence of at least 6 ft. high or equivalent protection provided to enclose (all around) container appurtenances, pumping equipment, loading and unloading and container filling facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.4.2	
		Are at least two means of emergency accesses (gates) from the enclosure provided? <b>NOTE: Write "NA" (not applicable) if:</b> (i) The area enclosed is less than 100 ft <sup>2</sup> , or (ii) The point of transfer is within 3 ft. of the gate, or containers are not filled within the enclosure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.4.2 (A)	
		Is a clearance of at least 3 ft. all around to allow emergency access to the required means of egress provided?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.4.2 (B)	
	Guard Service	If a guard service is provided, does this service cover the LP-Gas plant and are the guard personnel provided with appropriate LP-Gas related training, per section 4.4 of NFPA 58?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.4.3	
<b>Complete only 4A or 4B</b>							
4B	Lock-in-Place devices	Are Lock-in-Place devices provided to prevent unauthorized use or operation of any container appurtenance, system valves, or equipment in lieu of the fence requirements above?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.4.2 (C)	

**Note:** Fill only items 1, 2, 3, and 4A or 4B. Indicate with "NA" when not filling the "Yes" or "No" column.

<sup>‡</sup> Indicate with "NA" if the facility is not operated at night.

**Form 6.2**  
**Assessment of Sources of Ignition and Adjacent Combustible Materials**

A #	B Sources of Ignition and Requirements Pertaining to Adjacent Combustible Materials	C			D	E NFPA 58 Section Reference (2014 Edition)
		Is the Facility compliant?				
		Yes	No	NA		
1	Are combustible materials not closer than 10 ft. from each container?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.4.4.3
2	Is a distance at least 20 ft. provided between containers and tanks containing flammable liquids with flash point less than 200 °F (e.g., gasoline, diesel)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.4.4.6
3	Are electrical equipment and wiring installed per Code requirements?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.23.2
4	Is open flame equipment located and used according to Code?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.23.3.1
5	Are ignition control procedures and requirements during liquid transfer operations complied with?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		7.2.3.2
6	Is an approved, portable, dry chemical fire extinguisher of minimum capacity 18 lbs. and having a B:C rating provided in the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.27.4.2
7	Is an approved, portable, dry chemical fire extinguisher of minimum capacity 18 lbs. and having a B:C rating provided on each truck or trailer used to transport portable containers?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		9.3.5 and 9.4.7
8	Is the prohibition on smoking within the facility premises strictly enforced?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		7.2.3.2 (B) and 9.4.10

**Note:** Insert "NA" in both "Yes" and "No" columns of any items that are not applicable.

### Form 6.3

## Separation Distances from Containers to Buildings, Property Lines that can be Built upon, Inter-container Distances, and Aboveground Flammable or Combustible Storage Tanks

A	B	C	D	E	F	G		
#	Container Size Range in gal (W.C.)	Separation between a property line, important building or other property and the <u>nearest</u> container which is	Minimum Distance (ft.)	Is the Facility compliant?			NFPA 58 Section Reference (2014 Edition)	
				Yes	No	NA		
1	501 through 2,000	Above Ground	25	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.3.1, 6.3.2 and Table 6.3.1.1	
		Underground or Mounded	10	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Between containers	3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
2	2,001 through 30,000	Above Ground	50	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Underground or Mounded	50	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Between containers	5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
3	30,001 through 70,000	Above Ground	75	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Underground or Mounded	50	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Between containers	¼ sum of diameters of adjacent containers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
4	70,001 through 90,000	Above Ground	100	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Underground or Mounded	50	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		Between containers	¼ sum of diameters of adjacent containers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
5	All sizes greater than 125 gal	Separation distance between a LP-Gas container and an above ground storage tank containing flammable or combustible liquids of flash points below 200 °F.	20	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		6.4.4.6 and 6.4.4.7

**Note:** If any of the container sizes indicated in the above form are not present in the facility, enter "NA" in both Yes and No columns.

**If the LP-Gas plant is provided with every one of the redundant and fail-safe product control-design equipment indicated in Form 5.6, then the minimum distance in column D of Form 6.3 can be reduced to 10 feet for underground and mounded containers of water capacity 2,001 gal to 30,000 gal.**

## Form 6.4

### Separation Distances between Points of Transfer and other Exposures

A #	B Type of Exposure within or outside the facility boundary		C Check if exposure is present	D Minimum Distance (ft)	E Is the Facility compliant?		G NFPA 58 Section Reference (2014 Edition)
					Yes	No	
1	Buildings, mobile homes, recreational vehicles, and modular homes with at least 1-hour fire-rated walls		<input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	6.5.2 and Table 6.5.2.1
2	Buildings with other than at least 1-hour fire-rated walls		<input type="checkbox"/>	25	<input type="checkbox"/>	<input type="checkbox"/>	
3	Building wall openings or pits at or below the level of the point of transfer		<input type="checkbox"/>	25	<input type="checkbox"/>	<input type="checkbox"/>	
4	Line of adjoining property that can be built upon		<input type="checkbox"/>	25	<input type="checkbox"/>	<input type="checkbox"/>	
5	Outdoor places of public assembly, including school yards, athletic fields, and playgrounds		<input type="checkbox"/>	50	<input type="checkbox"/>	<input type="checkbox"/>	
6	Public ways, including public streets, highways, thoroughfares, and sidewalks	From points of transfer in LP-Gas dispensing stations and at vehicle fuel dispensers	<input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	
		From other points of transfer	<input type="checkbox"/>	25	<input type="checkbox"/>	<input type="checkbox"/>	
7	Driveways		<input type="checkbox"/>	5	<input type="checkbox"/>	<input type="checkbox"/>	
8	Mainline railroad track centerlines		<input type="checkbox"/>	25	<input type="checkbox"/>	<input type="checkbox"/>	
9	Containers other than those being filled		<input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	
10	Flammable and Class II combustible liquid dispensers and the fill connections of non-stationary containers		<input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	
11	Flammable and Class II combustible liquid aboveground containers and filling connections of underground containers		<input type="checkbox"/>	20	<input type="checkbox"/>	<input type="checkbox"/>	
12	LP-Gas dispensing device located close to a Class I liquid dispensing device		<input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	6.25.4.3

**NOTE:** Place a check mark in column C against an exposure that is present in or around the facility. Fill columns E or F for only those rows for which there is a check mark in column C.

**If the facility contains low emission transfer equipment (i.e., all equipment identified in Form 5.7 are installed and are in working order), then the minimum separation distances in column D of Form 6.4 can be reduced to one half of the indicated values.**

**If the containers in the LP-Gas facility are provided with SPECIAL PROTECTION MEASURES, then continue the analysis below. Otherwise skip Forms 6.5 and 6.6 and go to Form 6.7. Also see Chapter 9.**

## Form 6.5 Special Protection Measures – Passive Systems

A #	B Special Protection Option	C Question	D Is the Facility compliant?		E NFPA 58 Section Reference (2014 Edition)
			Yes	No	
1	Container Insulation	Insulation provided on each of the containers?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.1
		Insulation material complies with the requirements of NFPA 58?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.1 and 6.27.5.2
2	Mounding of containers	Each container in the facility is mounded?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.3
		Mounding complies with each requirement under section 6.6.6.3 of NFPA 58?	<input type="checkbox"/>	<input type="checkbox"/>	6.6.6.3 and 6.27.5.3
3	Burying of containers	Each container in the facility is buried?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.4
		Buried containers comply with each requirement under section 6.6.6.1 of NFPA 58.	<input type="checkbox"/>	<input type="checkbox"/>	6.6.6.1 and 6.27.5.4

## Form 6.6 Special Protection Measures – Active Systems

#	Special Protection Option	Question	Is the Facility compliant?		NFPA 58 Section Reference (2014 Edition)
			Yes	No	
1	Water spray systems	Are fixed water spray systems, complying with NFPA 15 <sup>1</sup> requirements, used for each container in the facility?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.1
		Do fire responsive devices actuate water spray system automatically?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
		Can the water spray systems be actuated manually also?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
2	Monitor nozzle systems	Are the monitor nozzles located and arranged so that the water stream can wet the surfaces of all containers exposed to a fire?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.3
		Can the water stream from a monitor nozzle reach and wet the entire surface of, at least, one half of a length from one end of each of the containers it is designed to protect?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.3
		Do fixed monitor nozzles comply with NFPA 15 <sup>1</sup> requirements?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.1
		Do fire responsive devices actuate the monitor nozzles?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
		Can the monitor nozzles be actuated manually also?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2

1. See discussion in Section 8.2.

2. Refer to Chapter 8 for a discussion on NFPA 15, *Standard for Water Spray Fixed Systems for Fire Protection*.

**Form 6.7**  
**Protection Against Vehicular Impact**

#	System Protected	Is physical protection provided?		Type of physical protection installed	NFPA 58 Section Reference (2014 Edition)
		Yes	No		
1	Storage containers	<input type="checkbox"/>	<input type="checkbox"/>		6.6.1.2, 6.6.6.1(B), 6.6.6.1(C), 6.9.3.10 and 6.25.3.13
2	Transfer stations	<input type="checkbox"/>	<input type="checkbox"/>		
3	Entryway into plant	<input type="checkbox"/>	<input type="checkbox"/>		



**Table 7.1**

**Distances to Various Types of Propane Hazards Under Different Release Models\*\***

Model #	Details of the Propane Release Model Releases from or due to	Vapor Dispersion Distance to LFL (ft.)	Explosion Hazard Distance (ft.)	Fire Ball Radiation Distance (ft.)	
1a	Bobtail hose failure. Release of the entire inventory in the hose, quickly.	1" ID x 150 ft. hose length	250	110	50
1b		1" ID x 120 ft. hose length	230	103	45
1c		1" ID x 75 ft. hose length	190	90	40
2a	Release of the inventory in a transfer piping 1" x 30 ft. + @ 20 gpm for 10 minutes, due to failed excess flow valve.	135	120	25	
2b	Release of the inventory in a transfer piping 2" x 30 ft. + @ 80 gpm for 10 minutes.	230	252	48	
2c	Release of the inventory in a transfer piping 2" x 80 ft. + @ 70 gpm for 10 minutes.	328	235	74	
2d	Release of the inventory in a transfer piping 2.5" x 30 ft. + @ 80 gpm for 10 minutes.	269	252	59	
2e	Release of the inventory in a transfer piping 3" x 30 ft. + @ 100 gpm for 10 mins.	312	287	69	
2f	Release of the inventory in a transfer piping 3" x 18 ft. + @ 100 gpm for 10 minutes.	256	284	55	
2g	Release of the inventory in a transfer piping 3" x 80 ft. + @ 100 gpm for 10 minutes.	455	284	106	
2h	Release of the inventory in a transfer piping 4" x 30 ft. + @ 200 gpm for 10 minutes.	407	410	89	
3	Release from the container pressure relief valve.	No ignitable vapor concentration at ground level.			
4	Release from a 1" ID x 150 ft. transfer piping to a vaporizer and reduced flow from a partially open excess flow valve @ 20 gpm for 10 minutes.	250	120	50	
5	Leak from a corrosion hole in a transfer pipe at a back pressure of 130 psig (corresponding to 80°F) for 60 minutes. Hole size is ¼" ID.	110	120	5	
6a	Release of the entire inventory in a 2" ID x 20 ft. transfer hose.	195	90	40	
6b	Release of the entire inventory in a 2.5" ID x 16 ft. transfer hose.	215	98	45	
6c	Release of the entire inventory in a 3" ID x 12 ft. transfer hose.	230	100	46	
6d	Release of the entire inventory in a 1.25" ID x 20 ft. transfer hose.	138	66	27	
7a	Transport hose blow down: Hose size 2" ID, 20 ft. length release for 3 minutes, from a transport after the tank is filled.	25	30	<5	
7b	Transport hose blow down: Hose size 2.5" ID, 16 ft. length release for 3 minutes, from a transport after the tank is filled.	25	29	<5	
7c	Transport hose blow down: Hose size 3" ID, 16 ft. length release for 3 minutes, from a transport after the tank is filled.	31	36	<5	

\*\* Results from models described in Appendix B.

## Form 7.1

### Types of Occupancies<sup>(1)</sup> Near or Surrounding the LP-Gas Facility

Type of Occupancies	Model # from Table 7.1	Hazard Distance <sup>(2)</sup> (feet)	Is Occupancy located within the hazard distance from the Facility?	
			Yes	No
<b>Assembly Occupancies</b> (Places of worship, Libraries, Theaters and Auditoriums, Food or Drink Bars, Sports Stadiums, Amusement Parks, Transportation Centers, etc., with 50 or more people).				
<b>Institutional Occupancies</b> (Elderly Persons' Homes or Nursing Homes, Hospitals, Alcohol & Drug Rehabilitation Centers, Prisons).				
<b>Educational Occupancies</b> (Elementary Schools, Day Care facilities, etc.).				

**NOTES:** (1) Different types of occupancies are defined in NFPA 5000.

- (2) Table 7.1 provides a number of scenarios that can result in propane release, and the resulting area exposed, for different ignition mechanisms. Determine the scenarios that are applicable to the facility, for the quantities that can be released, and enter the greatest value from Table 7.1. Use the hose diameters and length that will be used at the facility if they differ from the ones in Table 7.1 and recalculate the hazard distances using a spreadsheet method that is available at [npga.org](http://npga.org). Some scenarios may not be applicable to an installation because of other mitigation measures implemented, such as a hose management procedure to minimize the possibility of hose failure.

**Form 7.2**  
**Exposure to LP-Gas Facility from External Hazards**

A	B	C			D
Item #	Type of Neighboring Operation	Hazard exists to the LP-Gas Facility			
		Yes	No	NA	
1	Petroleum and other hazardous material storage, wholesale dispensing, etc.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
2	Metal cutting, welding, and metal fabrication	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
3	Industrial manufacturing that can pose external hazards	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
4	Ports, rail yards and trans-shipment terminals handling flammable and explosive materials	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
5	Other operations that may pose hazards (gasoline and other hazardous material dispensing stations, fertilizer storage, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

**Note:** If a particular activity indicated in column B does not exist, fill both "Yes" and "No" columns with "NA."

**Where a "Yes" has been checked in either Form 7.1 or Form 7.2:**

- 1. For an existing facility, communicate this information to local emergency responders for inclusion in their emergency planning.**
- 2. For a proposed facility, implement the actions indicated in Chapter 9.**

**Form 8.1**  
**Data on the Responding Fire Department**

A	B		C
Item #	Data Item		Data Entry
1	Name of the Fire Department (FD).		
2A	Name of the person in the FD assisting with the data acquisition.		
2B	Position of the person in the FD assisting with the data acquisition.		
3A	Date on which FD data was collected.		
3B	Name of the person collecting the data.		
4	Number of firefighters on duty at any time.		
5	Average number of firefighters available for response.		
6A	Number of firefighters qualified to:	“Firefighter I” level.	
6B		“Firefighter II” level.	
7A	Number of firefighters who would:	Respond on the first alarm to the facility.	
7B		Respond on the first alarm and who are qualified to the operations level requirements of NFPA 472 or <u>similar</u> local requirements.	
7C		Respond on the first alarm with specific knowledge and training on the properties of LP-Gas and LP-Gas fires.	
8A	Number of fire apparatus that have the capability to deploy a 125 gpm hose line supplied by onboard water for at least 4 minutes, and, which:	Are in service in the department.	
8B		Would respond on a first alarm.	

**Form 8.2**  
**Response Time Data for the Fire Departments**

A	B	C	D	E
Company or Department	Time in Minutes for			
	Alarm Receipt & Handling	Turnout	Travel	Total Time

**Note:** Number in Column E = Sum of numbers from Columns B through D.

**Form 8.3**  
**Water Flow Rate and Total Water Volume**  
**Required to Cool Containers Exposed to a Fire**

A	B	C	D	E	F	G	H
Item #	ASME Container Size (gallons)	Total Surface Area of each Container <sup>1</sup> (ft <sup>2</sup> )	Surface Area of each container to be Cooled (ft <sup>2</sup> )	Water flow rate required per container (gpm)	Number of containers of the size indicated‡	Total Water flow rate required (gpm)	Total volume of water required for 10 min (gal)
1	500	86	43	10.8			
	1,000	172	86	21.5			
	2,000	290	145	36.3			
	4,000	374	187	46.8			
	6,500	570	285	71.3			
	9,200	790	395	98.8			
	12,000	990	495	123.8			
	18,000	1,160	580	145			
	30,000	1,610	805	201.3			
	45,000	2,366	1,183	295.8			
	60,000	3,090	1,545	386.3			
	90,000	4,600	2,300	575			
	Other Size						
2a	Calculated water flow rate for container protection						
2b	Water flow rate rounded up to nearest multiple of 125						
3	Water for firefighter protection, if required						
4	Total water flow rate and volume						

**Note:** Column D = (1/2) x Column C  
Column E = 0.25 (gpm/ft<sup>2</sup>) x Column D;  
Column G = Column F x Column E  
Column H = 10 x Column G  
Line 2a, Column G and Column H are the sum of numbers in each row above line 2 of each column.  
Line 4, Column G and Column H are the sum of numbers in rows 2b and 3.

‡ Consider only three containers for water supply evaluations even if the number of containers in a group is more than three. See Section 8.2.

1 ASME container approximate dimensions.

**The total water requirement for the facility is indicated in item 4, column G (water flow rate) and column H (total water volume or quantity) of Form 8.3. If multiple groups of containers are present in the facility, repeat the calculations in Form 8.3 for each group of containers. The total water requirement for the facility is the largest value for any single group of containers.**

**Form 8.4**  
**Evaluation of Water Availability in or Near the LP-Gas Facility**

A	B	C	D		
Item #	Water from...	Available?	Quantitative information		
1	Public supply or from another piped-in supply through one or more fire hydrants in or near the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No	Hydrant data	Distance from Container(s) on which water will be applied (feet)	Available water flow rate from all hydrants <sup>1</sup> (gpm)
			Hydrant 1		
			Hydrant 2		
			Hydrant 3		
2	A nearby static water source (stream, pond, lake, etc.).	<input type="checkbox"/> Yes <input type="checkbox"/> No	Distance to water source = ____ feet Time to set up relay = ____ minutes Rate of delivery = ____ gpm		
3	Only through mobile water tanker shuttle.	<input type="checkbox"/> Yes <input type="checkbox"/> No	Time to set up shuttle = ____ minutes Sustainable flow rate = ____ gpm		

<sup>1</sup> Obtain the available flow rate from the local municipal water authority or the entity that supplies water to the hydrant or conduct a test to determine total available flow rate.

- 1. For an existing facility, communicate this information to local responders for inclusion in their emergency planning.**
- 2. For a proposed new facility, refer to Chapter 9.**

## Form 9.1

### Analysis Summary on Product Control and Local Conditions of Hazard

A	B	C	D	E	
Item #	Chapter Title	Section & Title	Reference Form #	Number of "No" checked	
1	Product Control Measures in Containers & Transfer Piping	5.1 Product Control in Containers	5.1 or 5.2 <sup>§</sup>		
		5.2 Product Control in Transfer Piping		5.3	
				5.4	
				5.5	
				5.6	
				5.7	
2	Analysis of Local Conditions of Hazard	6.1 Physical Protection Measures	6.1		
		6.2 Ignition Source Control	6.2		
		6.3.1 Separation distances; Container and outside exposures	6.3		
		6.3.2 Separation distances; Transfer points and outside exposures	6.4		
		6.4 Special Protection Measures	6.5		
			6.6		

§ The number of "No" for Forms from Chapter 5 is the difference between the required number of appurtenances according to NFPA 58-2011, and a lesser number found to be actually installed on the container or the transfer piping.

**If, in any row of column E ("No") of Form 9.1, the entry number is greater than zero, the proposed LP-Gas facility is not in compliance with the requirements of NFPA 58-2014 for product control appurtenances or other safety measures. The design of the proposed facility must be modified to conform to the code requirements. In addition, the following items should be noted.**

- **If there are any "No" checks in Form 6.3, then the separation distance requirements for containers are not satisfied. An option that may be considered is the reduction in separation distance to 10 feet for underground and mounded containers by providing "Redundant and Fail-Safe Product Control Measures." In this case, complete Form 9.4 below to ensure that each requirement of "Redundant and Fail-Safe Product Control Measures" is provided.**
- **If there are any "No" checks in Form 6.4, then the separation distance requirements for transfer points are not satisfied. In this case, relocate the transfer points so that the separation distances conform to the code requirements or provide the Low Emission Transfer Equipment. Complete Form 9.5 below and ensure that all requirements for Low Emission Transfer Equipment are fulfilled.**



**Form 9.2**  
**Analysis Summary on Exposure from and to the LP-Gas Facility**

A	B	C	D	E
Item #	Chapter Title	Section & Title	Reference Form #	Number of "Yes" checked
1	Exposure to and from Other Properties	7.1 Exposure to off-site properties and persons from in-plant propane releases	7.1	
		7.2 Exposure to propane facility from external events	7.2	

**If the entry number in column E ("Yes"), Form 9.2 corresponding to Form 7.1 is greater than zero, consider one or more of the following design alternatives:**

- 1. Consider moving the container or the transfer point to a different location, if possible and space exists, so that the property or the person is beyond the hazard distance.**
- 2. Provide "Redundant and Fail-safe Product Control Measures." Complete Form 9.4 to ensure compliance.**
- 3. Institute other technical measures such as installing gas and flame detectors (connected to facility shutdown systems), sounding alarm outside facility premises, etc.**
- 4. Institute administrative controls such as additional training for personnel, more frequent inspections of hoses and transfer piping, etc.**

**If the entry number in column E ("Yes"), Form 9.2 corresponding to Form 7.2 is greater than zero, consider one or more of the following design alternatives:**

- 1. Implement procedures to monitor neighboring activity.**
- 2. Install means in the adjacent plant to shut down the LP-Gas plant in case of an emergency in that plant.**

**Form 9.3**  
**Analysis Summary on Fire Department Evaluations**

A	B	C	D	E	F
Item #	Chapter Title	Section & Title	Reference Form #	Number “zeros” entered in Column C, Lines 6 through 8 of Form 8.1	Number of “Yes” checked in Column C of Form 8.4
1	Fire department capability, adequacy of water supply and Emergency Planning	8.1 Data on the Fire Department	8.1		
2		8.2 Fire response water needs and availability	8.4		

**If the entry number in row 1, Column E of Form 9.3 is greater than zero, consider one or more of the following design alternatives:**

- 1. Discuss with the local Fire Department the needs of the LP-Gas facility and the evaluation results on the capability and training inadequacies of the Department.**
- 2. Consider developing a cadre of personnel within the LP-Gas facility to respond to emergencies.**
- 3. Institute container special protection system based on active protection approaches or passive approaches. Complete Form 9.6 and Form 9.7 below.**

**If the entry number in row 2, Column F of Form 9.3 is equal to zero, consider one or more of the following design alternatives:**

- 1. Provide special protection (other than water spray or monitor systems) to containers, satisfying the requirements of section 6.27.5 of NFPA 58, 2014 edition. Complete Form 9.6 to ensure compliance.**
- 2. Consider implementing the various options indicated in Table 9.1.**

## Form 9.4 Redundant and Fail-Safe Design for Containers

A	B		C	D		E	F
Item #	Description		Features	Proposed for the facility?			NFPA 58 Section Reference (2014 Edition)
				Yes	No	NA	
1	Container sizes for which the appurtenances are provided		Appurtenances, redundant fail-safe equipment and low emission transfer lines are provided for each container of water capacity 2,001 gal to 30,000 gal.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3 and 6.28.4
2	Liquid or vapor withdrawal (1-1/4 in. or larger)		Internal valve with internal excess-flow valve.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.1 and 6.28.3.2
			Positive shutoff valve installed as close as possible to the internal valve.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.4
3	Liquid or vapor inlet		Internal valve with internal excess flow valve or backflow check valve (BCK).	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.5
			Positive shutoff valve installed as close as possible to the internal valve or the backflow check valve (BCK).	<input type="checkbox"/>	<input type="checkbox"/>		6.28.3.5
4	Railcar transfer	Flow into or out of railroad tank car	Emergency shutoff valve installed in the transfer hose or the swivel-type piping at the tank car end.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.6 (1) and 6.28.4.1
		Flow only into railroad tank car	Emergency shutoff valve or backflow check valve (BCK) installed in the transfer hose or the swivel-type piping at the tank car end.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.19.2.6 (2) and 6.28.4.1
5	Cargo tank transfer		Protection provided in accordance with 6.28.4.1.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.1
6	Automatic closure of all primary valves (IV & ESV) in an emergency		By thermal (fire) actuation.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.2
			Actuated by a hose pull-away due to vehicle motion.	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.2
7	Manually operated remote shutdown of IV and ESV		Remote shutdown station within 15 ft. of the point of transfer?	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (A)
			Another remote shutdown station between 25 ft. and 100 ft. of the transfer point?	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (B)
			Shutdown stations will shut down electrical power supply to the transfer equipment and all primary valves (Internal and Emergency Valves).	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3
			Signs complying with the requirements of 6.28.4.3 (C) provided?	<input type="checkbox"/>	<input type="checkbox"/>		6.28.4.3 (C)

**Note:** If your facility does not have a rail terminal, write "NA" in both the "Yes" column and the "No" column in item 4 of the form in the railroad tank car row. Similar option is also available if there is no cargo tank vehicle transfer station.

**Form 9.5**  
**Evaluation of Low Emission Transfer Equipment**

A	B	C		D			E	F
Item #	Description	Features		Proposed for the facility?			NFPA 58 Section Reference (2014 Edition)	
				Yes	No	NA		
1	Transfer into permanently mounted ASME containers on vehicles	Delivery nozzle and filler valve - Max. liquid release after transfer of 4 cm <sup>3</sup> (0.24 in <sup>3</sup> )	Fixed maximum liquid level gauge not used during transfer operations	<input type="checkbox"/>	<input type="checkbox"/>		6.28.5.3 (A) and (B)	
2	Transfer into stationary ASME containers delivery valve and nozzle combination	During product transfer or post transfer uncoupling of the hose, liquid product volume released to the atmosphere	Does not exceed 4 cm <sup>3</sup> (0.24 in <sup>3</sup> ) from a hose of nominal size 1 inch or smaller	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (A)	
			Does not exceed 15 cm <sup>3</sup> (0.91 in <sup>3</sup> ) from a hose of nominal size larger than 1 inch	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (B)	
3	Transfer into stationary ASME containers maximum filling limit	Do containers less than 2,001 gal (w.c.) have an overfilling prevention device or another approved device?		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (F)	
		Do containers greater than 2,000 gal (w.c.) have a float gauge or other non-venting device?		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.28.5.4 (E)	
4	Transfer into stationary ASME containers fixed maximum liquid level gauge	Not used during routine transfer operations but may be used in calibrating other non-venting liquid level gauges in the container		<input type="checkbox"/>	<input type="checkbox"/>		6.28.5.4 (C) and (D)	

**Note:** If the facility does not have a particular feature described in items 2 or 3, write "NA" in both the "Yes" and "No" columns corresponding to its row.

**Form 9.6**  
**Special Protection Measures – Passive Systems**

A Item #	B Special Protection Option	C Question	D Proposed for the facility?		E NFPA 58 Section Reference (2014 Edition)
			Yes	No	
			1	Container insulation	
	Insulation material complies with the requirements of NFPA 58?	<input type="checkbox"/>	<input type="checkbox"/>		6.27.5.1 and 6.27.5.2
2	Mounding of containers	Each container in the facility is mounded?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.3
		Mounding complies with each requirement under section 6.6.6.3 of NFPA 58?	<input type="checkbox"/>	<input type="checkbox"/>	6.6.6.3 and 6.27.5.3
3	Burying of containers	Each container in the facility is buried?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.5.4
		Buried containers comply with each requirement under section 6.6.6.1 of NFPA 58.	<input type="checkbox"/>	<input type="checkbox"/>	6.6.6.1 and 6.27.5.4

**Form 9.7**  
**Special Protection Measures – Active Systems**

A Item #	B Special Protection Option	C Question	D Is the Facility compliant?		E NFPA 58 Section Reference (2014 Edition)
			Yes	No	
1	Water spray systems	Are fixed water spray systems, complying with NFPA 15 requirements, used for each container in the facility?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.1
		Do fire responsive devices actuate water spray system automatically?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
		Can the water spray systems be actuated manually also?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
2	Monitor nozzle systems	Are the monitor nozzles located and arranged so that the water stream can wet the surfaces of all containers exposed to a fire?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.3
		Can the water stream from a monitor nozzle reach and wet the entire surface of, at least, one half of a length from one end of each of the containers it is designed to protect?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.3
		Do fixed monitor nozzles comply with NFPA 15 requirements?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.1
		Do fire responsive devices actuate the monitor nozzles?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2
		Can the monitor nozzles be actuated manually also?	<input type="checkbox"/>	<input type="checkbox"/>	6.27.6.2

### Equivalent Protection to a Water Supply for Industrial and Bulk Facilities

In the case where water supply is not available in or near the LP-Gas facility, or is inadequate, or it is prohibitively expensive to connect to a public or private water supply hydrant, alternative methods for providing protection should be considered. In lieu of providing a water supply, several alternatives are indicated in Table 9.1, which can offer an equivalency to a water supply system.

The intent of the controls identified in Table 9.1 is to maintain the entire system as a gas-tight entity. These methods include reducing the service life of equipment, increasing the design pressure rating of the system beyond the requirements of NFPA 58, or providing early detection and isolation of the system to ensure product control. This list is not exhaustive and is not ranked in an order of priority.

**Table 9.1  
Suggested Alternative Methods for Industrial and Bulk Plants  
That Do Not Pose a Hazard But Lack a Water Supply**

Item #	Possible options to implement when adequate water supply is not available
1	Reduce the service life of hoses.
2	Increase frequency of equipment inspection.
3	Establish a service life program for the maintenance of the container pressure relief devices. This could include the installation of a listed multiple port valve and certifying that the relief devices are properly set and maintained every 5 to 10 years.
4	Increase the design strength of the piping and fitting systems.
5	Install emergency shutoff valves in conjunction with container internal valves.
6	Install emergency shutoff valves downstream of transfer pump outlets and upstream of the vapor and liquid valves at the bulkhead.
7	Install pneumatic tubing along the facility boundary to serve as a perimeter fire detection system. This would provide protection of the facility against exposure fires.
8	Provide optical flame detection or linear heat detection, or a gas detection system connected to an isolation valve installed downstream of every liquid and vapor nozzle on the container. This system could also be monitored to send a signal to an alarm company that notifies the fire department of an event.
9	Increase the separation distances of internal facility exposures to the container. These exposures would include a site dumpster, idle or waste pallets and combustibles, and increasing the parking distances between the bobtails and transports in relation to the container.
10	Relocate overhead power lines away from all container and cylinder storage areas to protect against ignition in the event of a line dropping due to wind or power pole impact.
11	Eliminate all combustible vegetation within 30 feet of the LP-Gas container. This can be accomplished using gravel, or paving the site yard.
12	Install tanks using the mounding or burial method.